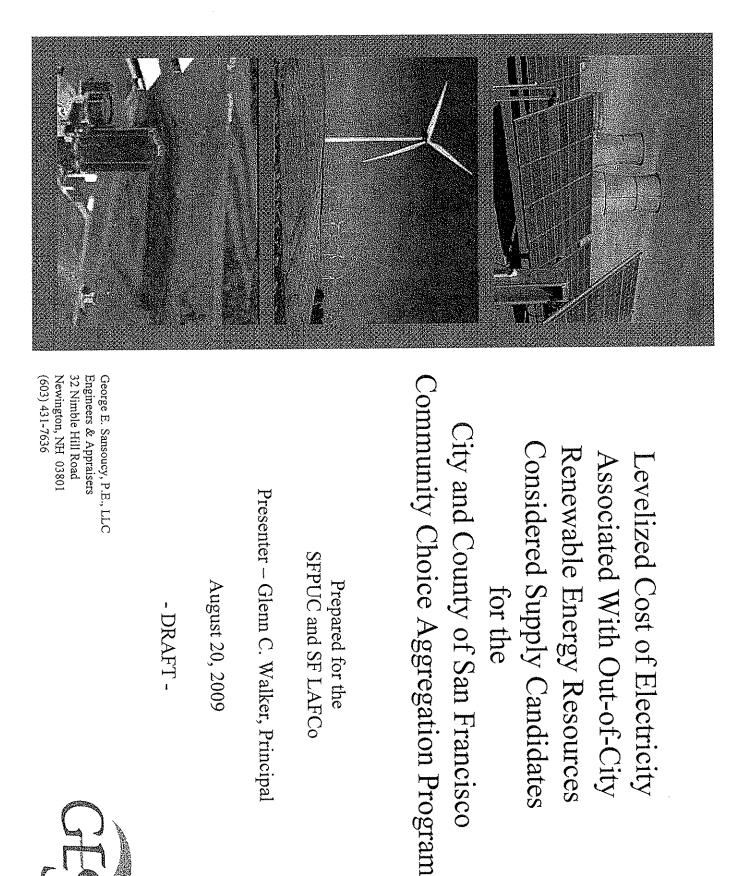
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Comi	oleted by: Linda Wong	ı Da	ite: Augus	st 17, 2009	

*This list reflects the explanatory documents provided



City and County of San Francisco Considered Supply Candidates Renewable Energy Resources Associated With Out-of-City Levelized Cost of Electricity for the

Prepared for the SFPUC and SF LAFCo

Presenter - Glenn C. Walker, Principal

August 20, 2009

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32 Nimble Hill Road George E. Sansoucy, P.E., LLC Newington, NH 03801 Engineers & Appraisers



Introduction

GES was retained to provide a report on the levelized cost of Aggregation (CCA) program energy resources considered supply options for the City and of electricity (LCOE) associated with out-of-city renewable County of San Francisco (CCSF) Community Choice

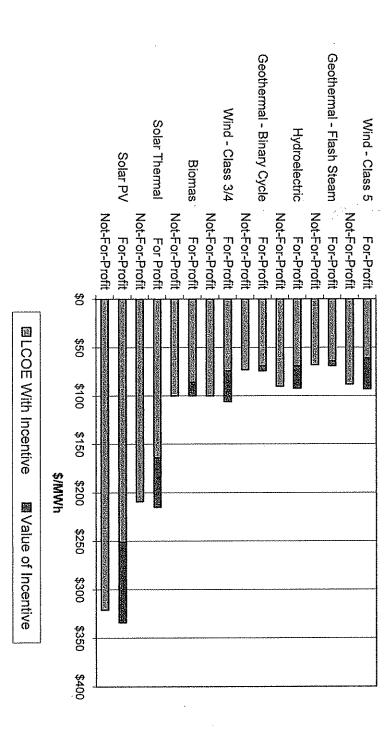
☐ The results to date of this analysis are being presented for comparison to in-city options



- Current results of out-of-city supply options are based on technologies located throughout California
- Projects were selected based on commercial availability, attractive pricing, and significant market penetration
- ☐ Resource consideration included:
- Large-scale solar photovoltaic (PV)
- Solar thermal
- Wind
- Incremental hydroelectric
- Geothermal
- Biomass
- ☐ LCOE will vary due to resource availability and location
- Results are considered to represent reasonable estimates for each technology based on the underlying assumptions



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□ Cost of wheeling is estimated at approximately \$15/MWh on a ☐ Resources presented in prior slide do not include cost of require substantial transmission infrastructure transportation or "wheeling" the electricity into the CCSF levelized basis and may be higher for remote locations that



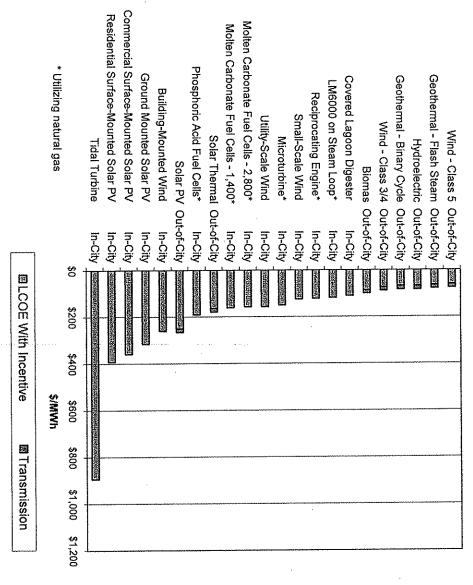
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- ☐ LCOE associated with out-of-city resources plus transmission costs are typically lower than in-city options
- Out-of-city options benefit from better natural resources, larger scale, and lower costs of construction



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In-City and Out-of-City LCOE - For Profit Ownership Structure

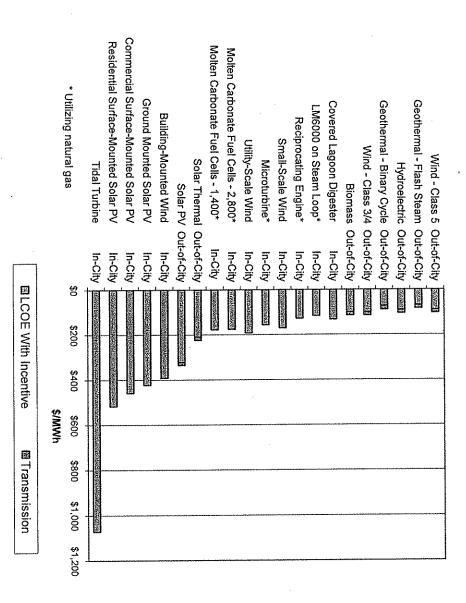


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In-City and Out-of-City LCOE — Not-For Profit Ownership Structure





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Out-of-City Resource Potential

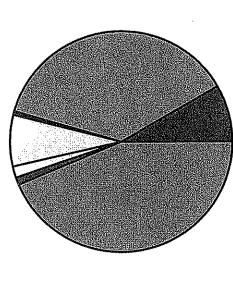
- Resource availability and LCOE will determine market share of renewable supply resources
- ☐ Examples of this are the contracts entered into by the California utilities since 2002 which include approximately 15,000 MW of renewable supply resources
- ☐ Contracts include a variety of resource types but certain resources represent larger amounts of both contracted supply and on-line supply



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Existing or Planned Utility Projects in California

Contracts Entered Into With California Utilities Since 2002 by Resource Type



- Wind 6,507 MW
- ■Biogas 158 MW
- ☐Biomass 253 MW
- □Geothermal 1,086 MW
- Solar Thermal 5,537 MW Small Hydro - 117 MW
- Solar PV 1,232 MW

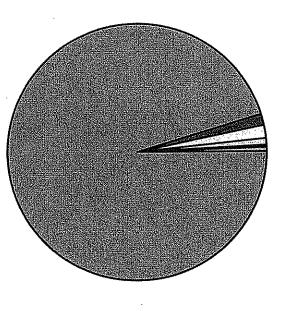
Source: www.energy.ca.gov/portfolio/contracts_database.html



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California Renewable Projects On-Line to Date

Capacity On-Line To Date Since 2002



- 圖Wind 1,907 MW
- ■Biogas 27 MW
- □Biomass 32 MW
- ☐ Geothermal 16 MW Small Hydro 5 MW
- 圖Solar PV 13

Source: www.energy.ca.gov/portfolio/contracts_database.html

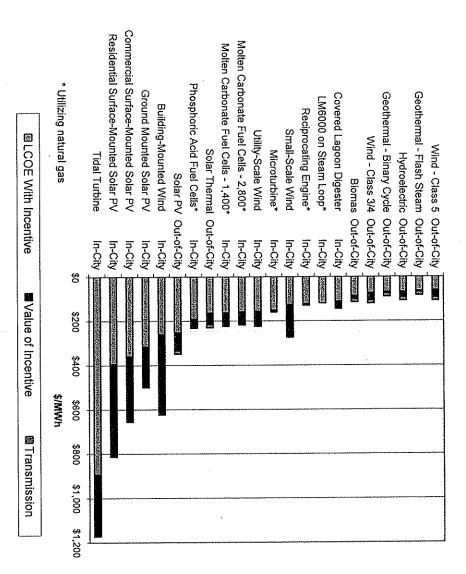


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Reference — For-Profit Ownership Structure

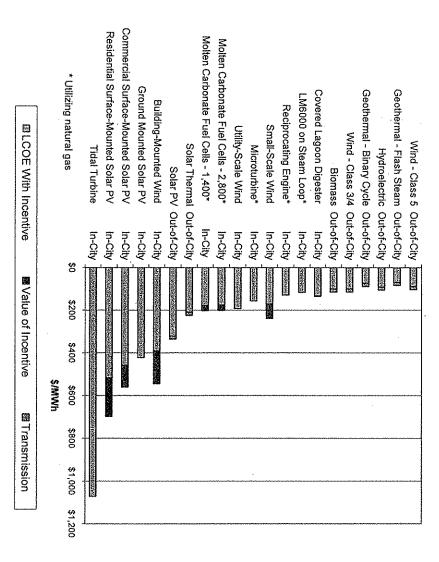




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Reference — Not-For-Profit Ownership Structure





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